UST Inspector Software 2025 National Tanks Conference



What's Important

- 1. The inspector verified compliance with the regulations
- 2. The operator understands compliance issues
 - Which specific equipment is out of compliance?
 - What does the site need to do to get back in compliance?
- 3. The facility knows how to stay in compliance



Compliance Report

- Why is the site out of compliance?
- 2. Which specific equipment is out of compliance?
- 3. What does the site need to do to get in compliance?

Regulation: 280.30(a)

Spill bucket integrity is not maintained

Required Corrective Action:

Conduct a site check according to the guidelines (call 803-898-0589 for directions if needed) and submit sampling results, then repair/replace spill bucket according to industry standards. Then perform a hydrostatic test proving proper installation, and provide documentation of work completed to the Department. Follow corrective action instructions above for Tank #4(Gasoline RUL)(15000).

Regulation: 280.31(b)(1)

Failure to perform a cathodic protection system test every 3 years on metal piping.

Required Corrective Action:

Remember to test on time. Perform Cathodic Protection test within 3 years of current test for metal piping. Since the violation was closed on-site(For Tank #4(Gasoline RUL)(15000), Tank #4(Gasoline Super/Prem)(5000), Tank #5(Diesel fuel)(5000), Tank #5(Gasoline Racing fuel)(5000), Tank #5(Gasoline)(5000), Tank #5(Kerosene)(5000)), no action or response is required.



How does the site stay in compliance?

Responsibility	Due Date
Cathodic Protection System Test (3 years)	8/29/2025
Tank Release Detection Operability Test (annual)	4/1/2023
Piping Release Detection Operability Test (annual)	4/1/2023
Line Leak Detector Function Check (annual)	4/1/2023
Line Tightness Test (annual pressurized)	Not Required
Line Tightness Test (3 year suction)	Not Required
Piping Sump Sensor Function Check (annual)	4/1/2023
Dispenser Sump Sensor Function Check (annual)	4/1/2023
Spill Protection Tightness Test (3 years)	3/25/2023
Overfill Prevention Operation Test (3 years)	1/22/2024
Piping Sump Tightness Test (3 years)	3/25/2023
Dispenser Sump Tightness Test (3 years)	5/26/2020(Past Due)
Financial Responsibility Expiration	Expired
Walkthrough Inspection (annual)	12/9/2022



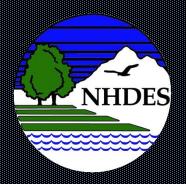
How does the site stay in compliance?

Leak Detection Piping

Applies To	Compliance Requirement
Tank#4(KN) Tank#5(REG) Tank#6(PREM) Tank#5(REG)	Each of these piping runs is equipped with a mechanical line leak detector (MLLD) that monitors the piping for any leaks. You must have the operability of the line leak detector tested annually. According to your records the last test was conducted on 1/22/2025. You must have the next test conducted no later than 1/22/2026. You are currently using an annual line tightness test to meet a part of the pressurized piping
Tank#6(PREM)	release detection requirement. According to your records, the last test was conducted on Unknown . You must have the next test no later than Unknown (unable to determine compliance).
Tank#4(KN)	You have secondarily contained piping and are currently monitoring the interstitial space at the tank top sump and/or transition sump to meet a part of the piping release detection requirement. You must check the status of each sensor for each sump at least once every 30 days and record the status. If the sensor has alarmed, then a leak may have been detected. You must follow the reporting and investigation requirements of 40CFR 280.50 for a suspected release. Information on investigating suspected releases is available at https://www.epa.gov/ust/suspected-release-investigation-confirmation-releases-prevention-program-activities-and-closure
Tank#4(KN)	You are currently using sensors to monitor the tank top, transition, and dispenser sumps. You must have the operability of each sensor tested annually. According to your records the last operability test was conducted on 1/22/2025. You must have the operability of these sensors tested again no later than 1/22/2026.
Tank#4(KN)	The sumps (tank top, transition, and/or dispenser) are monitored for leaks from the piping system. These sumps must be tested for liquid tightness at least once every 3 years. According to your records, the last test was conducted on 8/9/2022. You must test each sump for liquid tightness no later than 8/9/2025 (Past Due).



UST Inspector Software Installations







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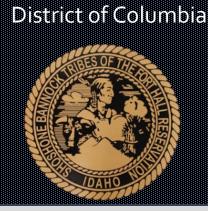














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Inspection Tool Demonstrations

Click below to see each video (Turn up the volume on your PC)

- Compliance Determination
- Draw Diagrams
- Data, GPS, and Disconnected Data Entiry
- Inspection Reports, Files, and Photos
- Advanced Scheduling



Eeatures

- Determines compliance and EPA measures
- 2. Generates enforcement letters in the field
- 3. Provides a facility specific compliance plan with a schedule of future test dates
- 4. Captures signatures, on-site photos, and scans documents.
- Collects GPS coordinates.
- Displays interactive site diagram
- Trains and tests A/B operators

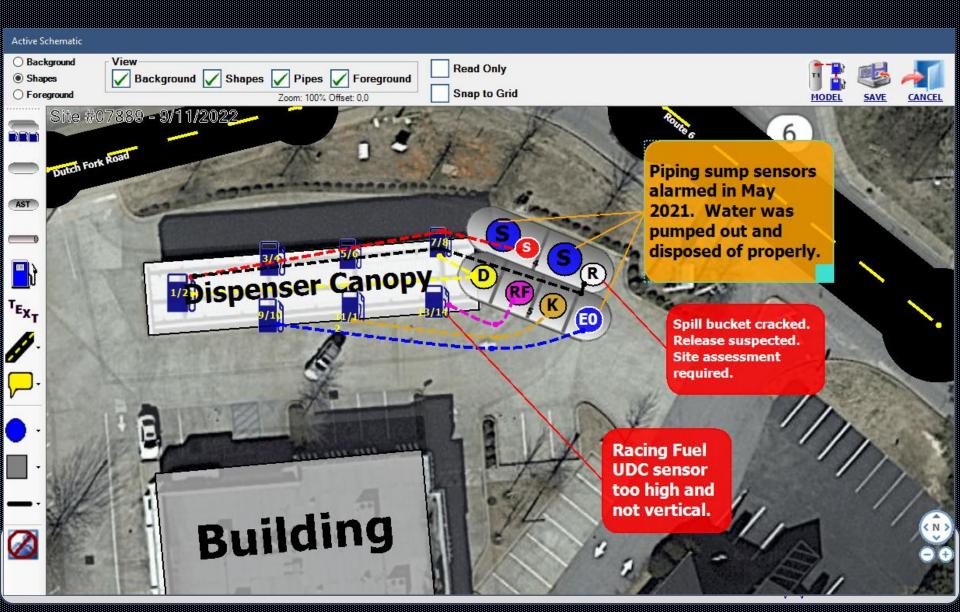


Optimized Data Entry

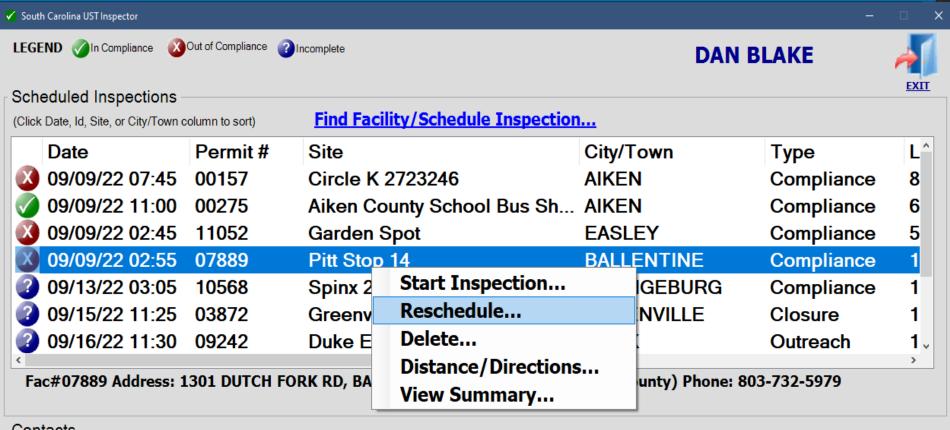
Leak Detection

							co	MMENT	SAVE	CANCE
Tanks/Compartments	Pipir	ng Big Leak	Pipin	g Little Leak	Р	iping	Sumps	Disp	ensers	;
≪ ∢		Dispenser #1(1/2)		Dispenser #2(3/4)			Dispenser #3(5/6			l'
Release Detection										
Sump requirements		Sump Monitoring		Sump Monitoring		Sump Monitoring			Su	
Is a dispenser containment sump present?		Yes		Yes			Yes			Ye
Sump construction materia	I	Plastic		Plastic			Plastic			Pla
Is the containment sump monitored	d?	Yes		Yes			Yes			Ye
System/Monitoring Type		Open System / Sump Sensors Open System / Sump Sensors Open System				stem/S	Sump Sens	ors Ope		
Monthly Monitoring		Monthly Mon	itorir	Copy Across Copy To	٠	oring	Mon	thly Mo	onitoring	
Sensor positioned at the bottom of sump?	the	Yes		Copy Column Across Copy Column To	•		Yes			Ye
Is the interstice properly closed but continuous?	t			Copy to Clipboard Paste from Clipboard						
Is the interstice open with no obstructions?		Yes		Yes			Yes			Ye
Release Detection Operability Tes	ting									
Previous sumpsensor function che date	ck	4/5/2021		4/5/2021			4/5/20	21		4/5
Current sump sensor function chec	k	4/1/2022		4/1/2022			4/1/20	22		4/1

Electronic Site Diagram



Advanced Scheduling



Contacts			
Туре	Name	Phone	Address
Land Owner	GTY-SC LEASING L	202-358-3619	TWO JERICHO PLAZA
Operator	PETROGAS GROU	803-957-7367	279 CEDARCREST DR,
Tank Owner	PETROGAS GROU	803-957-7367	279 CEDARCREST DR,
Class B Operator	ALEXIS LYNN	803-741-8445	
Class B Operator	ALICE SMITH	803-957-7367	279 CEDARCREST DR,



Benefits

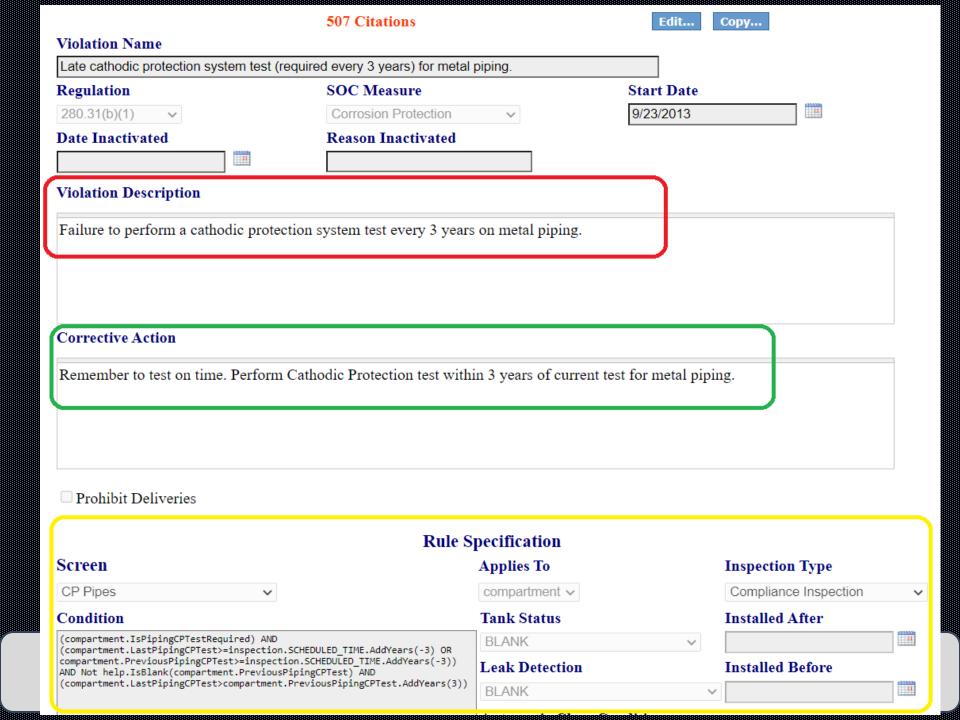
- More inspections per inspector
- Standardized and even-handed enforcement of regulations
- 3. Improved data quality
- 4. Consistent and complete inspection reports and violation notices
- 5. Instructions for the facility owner how to come back into and stay in compliance



Violation Manager Demonstration

Click link above to see the video (Turn up the volume on your PC)





Violation Manager Benefits

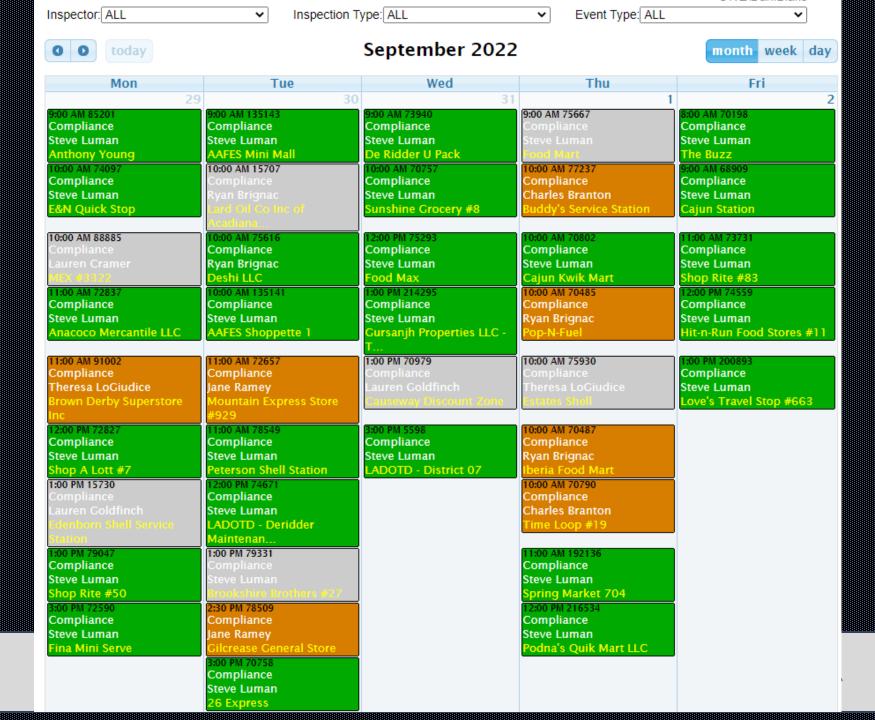
- Library of current regulations (federal and/or state specific)
- Standardized violation and corrective action descriptions
- Enforcement tracking



Scheduler Demonstration

Click link above to see the video (Turn up the volume on your PC)



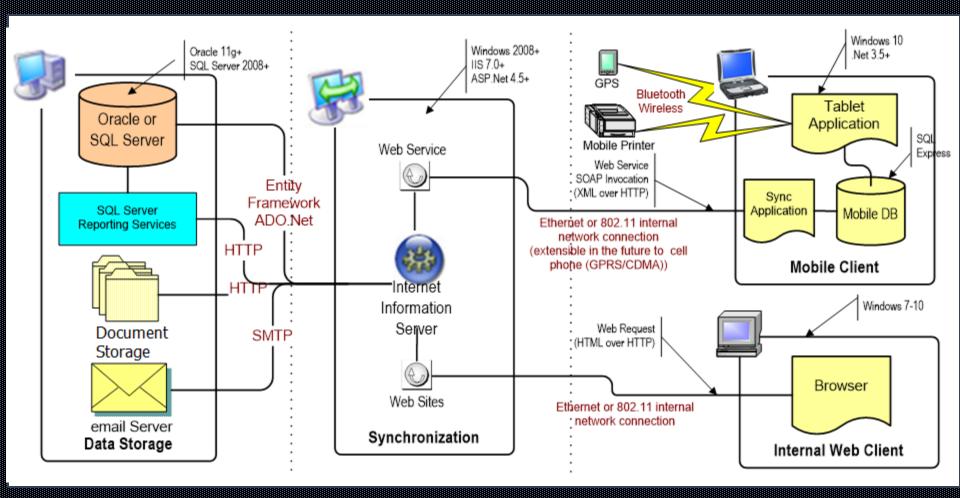


Othersoftware

- AST/UST Registration
- Enforcement Tracking
- UST On-line training and testing
- UST management plans
- Other inspection Types
 - UST Install and closure
 - LUST Site visits
 - AST Compliance



System Architecture





Tasks to Implement

- Import regulations
- Business and systems analysis
- Network integration
- Download of registration data
- Customization of inspection and web applications
- Additions to support state regs and SOPs
- Upload of inspection results, documents, and registration changes
- Enforcement tracking website



Ouestions?

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